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U.S. DEPARTMENT OF COMMERCE PATENT AND TRADEMARK OFFICE

ATTORNEY'S DOCKET NUMBER

**TRANSMITTAL LETTER TO THE UNITED STATES
DESIGNATED/ELECTED OFFICE (DO/EO/US)
CONCERNING A FILING UNDER 35 U.S.C. 371**

024444-938

U.S. APPLICATION NO. (If known, see 37 C.F.R. 1.5)

09/857688

INTERNATIONAL APPLICATION NO.
PCT/SE99/02274

INTERNATIONAL FILING DATE
07/12/99 07 DECEMBER 1999

PRIORITY DATE CLAIMED
09/12/98 09 DECEMBER 1998

TITLE OF INVENTION

METHOD FOR CORRECTING POSITIONING ERRORS IN ROCK DRILLING, AND A ROCK DRILLING EQUIPMENT

APPLICANT(S) FOR DO/EO/US

1) John COOGAN, 2) Jussi HEIKKOLA, 3) Simo SANERMA

Applicant herewith submits to the United States Designated/Elected Office (DO/EO/US) the following items and other information:

1. ☒ This is a **FIRST** submission of items concerning a filing under 35 U.S.C. 371.
2. ☐ This is a **SECOND** or **SUBSEQUENT** submission of items concerning a filing under 35 U.S.C. 371.
3. ☐ This is an express request to begin national examination procedures (35 U.S.C. 371(f)) at any time rather than delay examination until the expiration of the applicable time limit set in 35 U.S.C. 371(b) and the PCT Articles 22 and 39(1).
4. ☒ A proper Demand for International Preliminary Examination was made by the 19th month from the earliest claimed priority date.
5. ☒ A copy of the International Application as filed (35 U.S.C. 371(c)(2))
 - a. ☐ is transmitted herewith (required only if not transmitted by the International Bureau).
 - b. ☒ has been transmitted by the International Bureau.
 - c. ☐ is not required, as the application was filed in the United States Receiving Office (RO/US)
6. ☒ A translation of the International Application into English (35 U.S.C. 371(c)(2)).
7. ☐ Amendments to the claims of the International Application under PCT Article 19 (35 U.S.C. 371(c)(3))
 - a. ☐ are transmitted herewith (required only if not transmitted by the International Bureau).
 - b. ☐ have been transmitted by the International Bureau.
 - c. ☐ have not been made; however, the time limit for making such amendments has NOT expired.
 - d. ☐ have not been made and will not be made.
8. ☐ A translation of the amendments to the claims under PCT Article 19 (35 U.S.C. 371(c)(3)).
9. ☐ An oath or declaration of the inventor(s) (35 U.S.C. 371(c)(4)).
10. ☒ A translation of the annexes to the International Preliminary Examination Report under PCT Article 36 (35 U.S.C. 371(c)(5)).

Items 11. to 16. below concern other document(s) or information included:

11. ☒ An Information Disclosure Statement under 37 CFR 1.97 and 1.98.
12. ☐ An assignment document for recording. A separate cover sheet in compliance with 37 CFR 3.28 and 3.31 is included.
13. ☒ A FIRST preliminary amendment.
☐ A SECOND or SUBSEQUENT preliminary amendment.
14. ☒ A substitute specification.
15. ☐ A change of power of attorney and/or address letter.
16. ☒ Other items or information:

PUBLICATION WO 00/34617

U.S. APPLICATION NO. (If known, see 37 CFR 1.501)

INTERNATIONAL APPLICATION NO.

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PCT/SE99/02274

024444-938

17. ☐ The following fees are submitted:

CALCULATIONS

PTO USE ONLY

Basic National Fee (37 CFR 1.492(a)(1)-(5)):

Neither international preliminary examination fee (37 CFR 1.482)
nor international search fee (37 CFR 1.445(a)(2)) paid to USPTO
and International Search Report not prepared by the EPO or JPO \$1,000.00 (960)

International preliminary examination fee (37 CFR 1.482) not paid to
USPTO but International Search Report prepared by the EPO or JPO \$860.00 (970)

International preliminary examination fee (37 CFR 1.482) not paid to USPTO
but international search fee (37 CFR 1.445(a)(2)) paid to USPTO \$710.00 (958)

International preliminary examination fee paid to USPTO (37 CFR 1.482)
but all claims did not satisfy provisions of PCT Article 33(1)-(4) \$690.00 (956)

International preliminary examination fee paid to USPTO (37 CFR 1.482)
and all claims satisfied provisions of PCT Article 33(1)-(4) \$100.00 (962)

ENTER APPROPRIATE BASIC FEE AMOUNT =

\$ 1,000.00

Surcharge of **\$130.00 (154)** for furnishing the oath or declaration later than
months from the earliest claimed priority date (37 CFR 1.492(e)).

20 ☐ 30 ☐

\$ ---

Claims

Number Filed

Number Extra

Rate

Total Claims

14 -20 =

X\$18.00 (966)

\$ ---

Independent Claims

2 -3 =

X\$80.00 (964)

\$ ---

Multiple dependent claim(s) (if applicable)

+ \$270.00 (968)

\$ ---

TOTAL OF ABOVE CALCULATIONS =

\$ 1,000.00

Reduction for 1/2 for filing by small entity, if applicable (see below).

\$ ---

SUBTOTAL =

\$ 1,000.00

Processing fee of **\$130.00 (156)** for furnishing the English translation later than
months from the earliest claimed priority date (37 CFR 1.492(f)).

20 ☐ 30 ☐

\$ ---

+

TOTAL NATIONAL FEE =

\$ 1,000.00

Fee for recording the enclosed assignment (37 CFR 1.21(h)). The assignment must be accompanied by
an appropriate cover sheet (37 CFR 3.28, 3.31). **\$40.00 (581)** per property +

\$ ---

TOTAL FEES ENCLOSED =

\$ 1,000.00

Amount to be:
refunded

\$

charged

\$

a. ☐ Small entity status is hereby claimed.b. ☐ A check in the amount of \$ 1,000.00 to cover the above fees is enclosed.c. ☐ Please charge my Deposit Account No. 02-4800 in the amount of \$ _____ to cover the above fees. A duplicate copy of this sheet is enclosed.d. ☐ The Commissioner is hereby authorized to charge any additional fees which may be required, or credit any overpayment to Deposit Account No. 02-4800. A duplicate copy of this sheet is enclosed.

NOTE: Where an appropriate time limit under 37 CFR 1.494 or 1.495 has not been met, a petition to revive (37 CFR 1.137(a) or (b)) must be filed and granted to restore the application to pending status.

SEND ALL CORRESPONDENCE TO:

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SIGNATURE

Alan E. Kopecki

NAME

25,813

REGISTRATION NUMBER

Patent
Attorney's Docket No. 024444-899

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

In re Patent Application of)
John COOGAN et al.)
Application No.: [Not Assigned]) **BOX PCT/US**
International Application PCT/SE99/02274)
I.A. Date: December 7, 1999)
For: METHOD FOR CORRECTING)
POSITIONING ERRORS IN ROCK)
DRILLING, AND A ROCK DRILLING)
EQUIPMENT)

PRELIMINARY AMENDMENT

BOX PCT

Assistant Commissioner for Patents
Washington, D.C. 20231

Sir:

Prior to examination, please amend the subject application as follows.

IN THE DESCRIPTION

Amend the title of the invention to read

-- METHOD FOR CORRECTING POSITIONING ERRORS IN ROCK
DRILLING, AND ROCK DRILLING EQUIPMENT --

Insert the new abstract presented herewith on a separate sheet.

Replace the original description (pages 1-7) with the enclosed substitute
description (pages 1-9).

IN THE CLAIMS

Amend claims 3, 4, 5, 8, 10 and 14 as follows:

3. (Amended) A method according to claim 1, wherein the deviation of the
boom position from the calculated theoretical position is measured as a function of
the positions of two joints, in crossing position to one another, between the boom
and the carrier.

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4. (Amended) A method according to claim 3, wherein the deviation of the boom position from the calculated theoretical position is measured as a function of both angles so that at the theoretical points indicating the boom position in horizontal and vertical directions at predefined intervals in a two-dimensional coordinate system, the deviation is defined as a function of the positions of the crossing joints.

5. (Amended) A method according to claim 1, wherein the deviations corresponding to each joint position are measured at predefined intervals in a certain joint position value and, when positioning the boom to the drilling position, the calculated theoretical position of the boom is corrected on the basis of the deviations corresponding to the joint positions obtained in this way.

8. (Amended) A method according to claim 1, wherein in addition caused by at least one other movement the deviation is measured as a function of the value of the movement sensor, and the theoretical position of the boom is corrected on the basis of the deviation corresponding additionally to this movement when positioning the boom to the drilling position.

10. (Amended) A method according to claim 1, wherein the deviations are stored as deviations of the drill bit position of the rock drill and deviations of the drilling direction determined by the drill steel axis.

14. (Amended) A rock drilling equipment according to [any of the claims 11 - 13] claim 11, equipped with a separate rotating mechanism for rotating the rock drill in relation to the boom end and about an axis that is parallel with the drilling axis of the rock drill, wherein the memory device is arranged to store the deviations between the true position of the boom and the theoretical position calculated on the basis of the joint sensors, as a function of the position of the rotation mechanism, and the calculating device is arranged to correct the boom position and the turning

angles of the joints between the boom and the carrier and correspondingly the turning angle of the rotating mechanism on the basis of the corresponding deviations.

REMARKS

A Substitute Description is being submitted to make minor changes.
No new matter has been introduced.

Also enclosed is a version of the Substitute Description in which the
amendments are shown with bracketing and underlining.

Respectfully submitted,

BURNS, DOANE, SWECKER & MATHIS, L.L.P.

By: 

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Date: June 8, 2001

Abstract of the Disclosure

The invention relates to a method for correcting positioning errors in rock drilling, and a rock drilling equipment. Deviation of the boom position from the theoretical position is measured as a function of the position of at least one boom joint, the measured deviations are stored in the memory of the drilling rig, and when the boom is positioned to the drilling position, its position is corrected on the basis of the stored deviation. The drilling equipment includes a memory for storing the deviations between the true position of the boom and the theoretical position calculated on the basis of the joint sensor values, and a calculating device for correcting the boom position on the basis of the deviations stored in the memory of the drilling rig.

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Attachment to Amendment dated
Marked Copy: Claims 3, 4, 5, 8, 10 and 14

3. (Amended) A method according to [claims 1 or 2] claim 1, wherein the deviation of the boom position from the calculated theoretical position is measured as a function of the positions of two joints, in crossing position to one another, between the boom and the carrier.

4. (Amended) A method according to claim 3, wherein the deviation of the boom position from the calculated theoretical position is measured as a function of both angles so that at the theoretical points indicating the boom position in horizontal and vertical directions at predefined intervals in a two-dimensional [co-ordinate] coordinate system, the deviation is defined as a function of the positions of the crossing joints.

5. (Amended) A method according to [any of the above claims] claim 1, wherein the deviations corresponding to each joint position are measured at predefined intervals in a certain joint position value and, when positioning the boom to the drilling position, the calculated theoretical position of the boom is corrected on the basis of the deviations corresponding to the joint positions obtained in this way.

8. (Amended) A method according to [any of the above claims] claim 1, wherein in addition caused by at least one other movement the deviation is measured as a function of the value of the movement sensor, and the theoretical position of the boom is corrected on the basis of the deviation corresponding additionally to this movement when positioning the boom to the drilling position.

10. (Amended) A method according to [any of the above claims] claim 1, wherein the deviations are stored as deviations of the drill bit position of the rock drill and deviations of the drilling direction determined by the drill steel axis.

Attachment to Amendment dated
Marked Copy: Claims 3, 4, 5, 8, 10 and 14

14. (Amended) A rock drilling equipment according to [any of the claims 11 - 13] claim 11, equipped with a separate rotating mechanism for rotating the rock drill in relation to the boom end and about an axis that is parallel with the drilling axis of the rock drill, wherein the memory device is arranged to store the deviations between the true position of the boom and the theoretical position calculated on the basis of the joint sensors, as a function of the position of the rotation mechanism, and the calculating device is arranged to correct the boom position and the turning angles of the joints between the boom and the carrier and correspondingly the turning angle of the rotating mechanism on the basis of the corresponding deviations.

Method for correcting positioning errors in rock drilling, and a rock drilling equipment

5 The invention relates to a method for correcting positioning errors in rock drilling, where a boom, attached from one end to a carrier and turnable in relation to it about joints, and a rock drill, mounted turnable to the other end of the boom, are arranged in the drilling position for drilling a hole in a way that the boom is controlled using control devices of the drilling rig in relation to various movements until the boom is in its set position, wherein the deviation of the boom's actual position from the calculated theoretical position is measured, and
10 the boom's position is corrected on the basis of the measured deviation

Further, the invention is related to a rock drilling equipment, with a carrier, a boom attached turnable about joints in relation to the carrier, a rock drill attached turnable to the other end of the boom, joint sensors indicating the
15 positions of the various boom joints, and control devices for controlling the boom to the drilling position for drilling a hole.

Higher and higher precision is required of the operation of a rock drilling rig so that excavating could be made as economic as possible. Today, automatic drilling boom positioning and controlling devices are more often used
20 with the purpose of enabling the holes to be drilled as precisely as possible at their intended positions. For practical controlling purposes, various types of joint sensors are attached to booms, and the aim is to take into account the geometrical dimensions of the booms and their kinematics as well as possible when calculating the drill position and direction. The problem with automatic control solutions realized in this manner is, however, that different types of
25 deflections, clearances and other things causing error result in that the actual position of the drill bit may considerably differ from the position where it should be according to the plan.

US Patent 4,698,570 presents a solution where the aim is to correct
30 errors of known equipment by dividing the operating range of the drilling boom, i.e. the reach of the boom in one carrier position, into squares and with a specific correction value assigned for each square in all directions of the co-ordinate

system. This is achieved in practice by setting the equipment to control the boom and the feed beam so that the drill bit is, in theory, at the centre of the square in question, after which the errors in the different directions have been measured and fed into the memory of the control equipment. In normal drilling use, the rig
5 corrects the boom and feed beam positions in accordance with the square at which the intended hole position is located on the basis of the stored, fixed correction values of the square in question. The problem of this solution is that a tight grid must be used for the area to be drilled in order to get a sufficient number of correction data for the various boom positions. Further, as the drill bit
10 can be positioned at one specific location using a number of different boom positions, a correction system based on the mere location of the drill bit is unable to compensate the different errors based on different boom positions and, thus, the intended precision is not reached.

The object of this invention is to provide a method and equipment, to
15 avoid the errors of the known solutions and to reliably, and as easily and simply as possible, correct the errors caused by boom movements. The method according to the invention is characterized in that the deviation of the boom position from the theoretical position is measured at predetermined intervals as a function of the position of at least one boom joint, that the measured deviations
20 are stored in the memory of the drilling rig, and that when the boom and the rock drill are positioned to the drilling position, the position is corrected on the basis of the stored deviation that corresponds to the position of the joint corresponding to the said drilling position.

The drilling equipment according to the invention is characterized in
25 that it includes a memory device for storing the deviations between the true position of the boom and the theoretical position calculated on the basis of the joint sensor values as a function of the turning angle of at least one boom joint, and a calculating device for correcting the boom position on the basis of the deviations stored in the said memory device and corresponding to the value
30 indicated by the joint sensor of the said joint.

The essential idea of the invention is to determine at least the errors of those of the different boom movements mainly causing an error, i.e. the

deviations between the true boom position and the theoretical position, calculated on the basis of the movement sensor, primarily of the set value indicated by the angle sensor of the turning angles, corresponding to the movement in question, one movement at a time or two movements at a time practicably in relation to the movement at suitable intervals and by correcting the boom position on the basis of the errors, i.e. deviations, measured in relation to movement or movements in question and for each movement separately. This enables, for instance, the defining of errors on the basis of the turning angles between the boom and the carrier, and on the basis of the rotation angles of the rotation mechanism of the feed beam, i.e. so called roll-over mechanism. Still, the essential idea of one preferred embodiment of the invention is that when the errors at set values positioned at suitable intervals have been determined and stored in the memory of the control device, a mathematical approximation regarding the alteration of the error is formed between two measured points when moving from one point to the other whereby, when a position is located in such an area, sufficiently accurate approximations for correcting the error are available.

The advantage of a method according to the invention is that already by defining the errors as a function of the main joints and their turning angles, relatively accurate information on the errors of the boom position is available and, thus, it is easy to correct the error in the various boom and feed beam positions by compensating just the errors caused by the most significant sources of error. This means that a relatively small amount of correcting data need to be fed into the memory of the control device, which makes controlling easier to carry out. Further, when the change of deviation between the measured points is calculated mathematically, a sufficiently accurate approximation of the error between the measured values is always obtained, and the total error and the resulting required compensation can be calculated using error definitions made at relatively large intervals. This diminishes the number of measuring points required for the definition of deviation.

The invention will be described more closely by the attached drawing, where

Figure 1 is a schematic view of a boom used in a rock drilling rig,
and

Figure 2 schematically presents the defining of error as a function of
one joint, e.g. the turning angle of the joint between the boom and the carrier of
the rock drilling rig.

Figure 1 schematically presents a rock drilling rig with a carrier 1 and
a boom 4 pivotally connected about joints 2 and 3. The boom can be turned in
relation to the carrier and other boom movements can be accomplished using
various actuators of known type, such as the hydraulic cylinder 2a schematically
presented in the drawing. Such actuators that are of a known type as such and
self-evident to the person skilled in the art, are not explained in any detail in the
drawing. The boom can be of any known type or of a construction that can be
constructed or assembled in a normal way. The boom can consist of one or more
parts that can, during boom movements, be turned at the joints or the axles
between them or, for instance, be moved linearly in relation to one another. In
this patent application and patent claims, boom movements mean all these
turning, rotating, or linear movements between the boom and the carrier, the
different parts of the boom, as well as between the boom and the feed beam
attached to its end. The boom 4 can be, for instance, a telescopic boom whose
length can be adjusted longer or shorter in the direction indicated by the arrow 5.
At the top end of the boom 4, there are the turning joints 6 and 7 around which
the feed beam 8 can be turned in relation to the boom end. Further, it may
include a rotating device 9 to which the feed beam 8 is attached parallel to the
axis of the rotating device, so that the feed beam 8, and the rock drill 10 moving
along it, can be rotated around the said axis while their direction remains
unchanged.

Figure 2 schematically presents how the error occurring at different
angle positions of a single joint, exemplified in this case by the horizontal swing
joint between the boom and the carrier, can be defined according to the
invention. For this purpose, the turning angle is divided into ten sectors so that,
in theory, when a command is given to the control device to turn the boom to a
certain angle, it will be positioned precisely to the defined angle.

In order to determine the error, the boom is turned with the aid of the control device, for instance, one defined angle sector at a time, which is then carried out on automatic rigs by the control device on the basis of the signals given by the movement sensors, in this case the angle sensors.

Correspondingly, on non-automatic rigs, the operator uses the manoeuvring controls to turn the boom in the desired direction until the intended angle is reached.

In each boom position, the deviation of the boom position from the theoretical position is measured, and the errors are stored in the memory. This gives the upper error diagram, marked with A, presented in Figure 2, which is stored for use in the memory of the control equipment i.e. the control device that is usually a single unit. The deviations of boom position are simple to express as deviation of the position of the rock drill tool, i.e. the drill bit, and as deviation of the rock drill drilling direction, i.e. the axis of the drill steel between the rock drill and the drill bit. Defined in this way, the error is unambiguous and correction of the error in the co-ordinate system related to the rock is easy to accomplish. In the case represented in diagram A, a fixed error value is used in a certain span, whereby the positive or negative error value, i.e. the deviation, of a measuring point indicated by a dot is used for correction on both sides of the measuring point halfway between two measuring points. In order to obtain some kind of probable value between the accurate measuring points, an error correction curve is formed like, for instance, the one in diagram B of Figure 2 so that the error values between adjacent turning angles are combined and the error deviation is calculated on the basis of this. A linear change is the simplest to use, whereby a mathematically straight line between the error values is calculated when moving from one position to the other and, on the basis of the turning angle, the approximation for the error. This is illustrated in diagram B of Figure 2 by the straight lines drawn between the measured dots shown in diagram A of Figure 2. Instead of straight lines, various kind of non-linear approximations can, naturally, be used but, in most cases, this is not necessary.

When the deviations according to the joint turning angle, i.e. the errors, have been defined related to one joint axis, they are then defined in a

corresponding manner for the turning angles of the other joint axis of the same joint. Further, if the feed beam is mounted to the end of the boom using a rotation mechanism, the errors caused by the turning angles of the rotation mechanism are measured and stored in the memory. Accomplished in this way, the most significant causes of error can be taken into consideration, and the final error affecting the position of the drill bit can be defined by adding up the error values of each component. This provides an effective and reliable control method with a relatively small number of measured error values, with the said method taking into consideration the effect of the various components of the boom on the error of the drill bit position as a result of the various positions of the boom and its parts. In practice, a simpler way to correct the error is to correct the error emerging as a function of each turning movement on the basis of the measured deviation values corresponding to each movement, whereby the result is that the drill bit is due to the error corrections quite accurately in its designed location and the drilling axis in the desired direction.

During actual drilling operation, whereby the deviations have been separately measured and stored in advance in the memory organs of the drilling rig's control devices, the correction of the position on rigs with automatic control is realized automatically so that when the control devices starts controlling the boom with the aim to move it to the desired drilling location, an error correction related to each movement is carried out automatically so that the calculated set value for the boom position is corrected on the basis of the deviation values stored in the memory. In this way, the whole correction of drilling and positioning error can be done fully automatically for each hole to be drilled according to a drill plan made pursuant to any generally applied method. In manual implementations, the control devices of the rock drilling rig, i.e. the memory and calculating equipment automatically take into account the deviation corresponding to the turning angle and correct, for instance, the readings of the display indicating the boom position in a way that they show the true position of the boom, such as the drill bit position and the drilling direction without the operator in practice even noticing that the correction of an error has taken place.

The invention has been presented in the above descriptions and in the drawings in the form of examples only, and it is by no means restricted to that. The essential thing is that the errors, i.e. the deviation values, affecting the drill bit position are defined as results of the various movement positions of the boom joints, boom parts, and components, and that the error is corrected on the basis of the measured deviation values, one or more movements at a time. This can be done taking into consideration all the joints or, more preferably, just the most significant errors caused by movements of joints or components on the basis of which the total error affecting the drill bit position can be sufficiently accurately calculated and then corrected with sufficient accuracy.

The deviations of each movement, i.e. the errors as a function of the joints positions can also be modelled as a continuous function over the whole travel of the movement and, thus, for e.g. turning angles as angle deviation values over the whole turning angle range. If highest possible error correction accuracy is desired, it is, naturally, necessary to define the deviation of each movement from the set value and to make the correction for each movement.

Claims

1. A method for correcting positioning errors in rock drilling, where a boom, attached from one end to a carrier and turnable in relation to it about joints, and a rock drill, mounted turnable to the other end of the boom, are arranged in the drilling position for drilling a hole in a way that the boom is controlled using control devices of the drilling rig in relation to various movements until the boom is in its set position, wherein the deviation of the boom's actual position from the calculated theoretical position is measured, and the boom's position is corrected on the basis of the measured deviation characterized in that the deviation of the boom position from the theoretical position is measured at predetermined intervals as a function of the position of at least one boom joint, that the measured deviations are stored in the memory of the drilling rig, and that when the boom and the rock drill are positioned to the drilling position, the position is corrected on the basis of the stored deviation that corresponds to the position of the joint corresponding to the said drilling position.

2. A method according to claim 1, wherein the deviation of the boom position from the calculated theoretical position is measured in the turning direction of at least one joint between the boom and the carrier.

3. A method according to claims 1 or 2, wherein the deviation of the boom position from the calculated theoretical position is measured as a function of the positions of two joints, in crossing position to one another, between the boom and the carrier.

4. A method according to claim 3, wherein the deviation of the boom position from the calculated theoretical position is measured as a function of both angles so that at the theoretical points indicating the boom position in horizontal and vertical directions at predefined intervals in a two-dimensional co-ordinate system, the deviation is defined as a function of the positions of the crossing joints.

5 5. A method according to any of the above claims, wherein the deviations corresponding to each joint position are measured at predefined intervals in a certain joint position value and, when positioning the boom to the drilling position, the calculated theoretical position of the boom is corrected on the basis of the deviations corresponding to the joint positions obtained in this way.

10 6. A method according to claim 5, wherein the deviation between adjacent, stored joint positions of each turning movement is defined by calculating an approximation for the change of deviation from one position value to the other on the basis of the measured deviations between the said joint position values.

15 7. A method according to claim 6, wherein the approximation for the deviation is calculated between the deviation values stored in a memory.

20 8. A method according to any of the above claims, wherein in addition caused by at least one other movement the deviation is measured as a function of the value of the movement sensor, and the theoretical position of the boom is corrected on the basis of the deviation corresponding additionally to this movement when positioning the boom to the drilling position.

25 9. A method according to claim 8, wherein on a boom equipped with a rotation mechanism for turning the rock drill together with its feed beam around an axis parallel to the drilling axis, the deviation caused by the rotation movement is measured between the true position of the boom and the theoretically calculated position of the boom, and that the position of the boom is corrected on the basis of the deviations corresponding to positions of the boom as well as the joints between the boom and the carrier, and the position of the rotation mechanism.

30 10. A method according to any of the above claims, wherein the deviations are stored as deviations of the drill bit position of the rock drill and deviations of the drilling direction determined by the drill steel axis.

11. A rock drilling equipment, with a carrier, a boom attached turnable about joints in relation to the carrier, a rock drill attached turnable to the other end of the boom, joint sensors indicating the positions of the various boom

5 joints, and control devices for controlling the boom to the drilling position for drilling a hole, c h a r a c t e r i z e d in that it includes a memory device for storing the deviations between the true position of the boom and the theoretical position calculated on the basis of the joint sensor values as a function of the turning angle of at least one boom joint, and a calculating device for correcting the boom position on the basis of the deviations stored in the said memory device and corresponding to the value indicated by the joint sensor of the said joint.

10 12. A rock drilling equipment according to claim 11, wherein the memory device is arranged to store the deviations between the true position of the boom and the theoretical value calculated on the basis of the joint sensors as a function of the turning angles of two to one another crossing joints between the boom and the carrier, and the calculating device is arranged to correct the boom position on the basis of the deviations, stored in the said memory unit, corresponding to the position and indicated by the joint sensors of both joints.

15 13. A rock drilling equipment according to claim 12, wherein the memory device is arranged to store the deviations in a two-dimensional co-ordinate system between the true position of the boom and the theoretical position calculated on the basis of the joint sensors as a function of the positions of two crossing joints.

20 14. A rock drilling equipment according to any of the claims 11 - 13 equipped with a separate rotating mechanism for rotating the rock drill in relation to the boom end and about an axis that is parallel with the drilling axis of the rock drill, wherein the memory device is arranged to store the deviations between the true position of the boom and the theoretical position calculated on the basis of the joint sensors, as a function of the position of the rotation mechanism, and the calculating device is arranged to correct the boom position and the turning angles of the joints between the boom and the carrier and correspondingly the turning angle of the rotating mechanism on the basis of the corresponding deviations.

25 30

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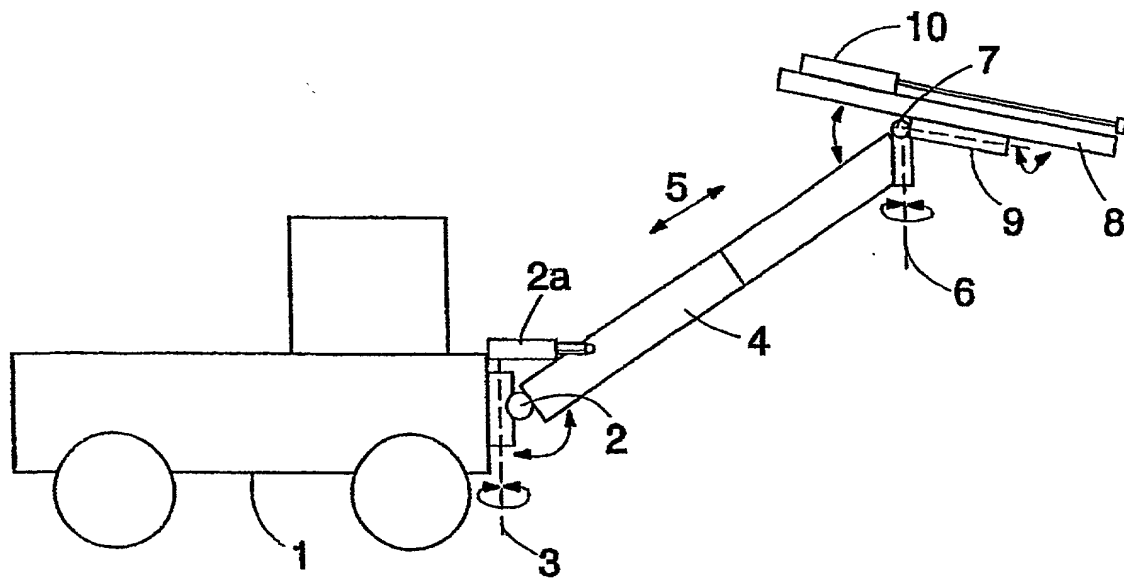


FIG. 1

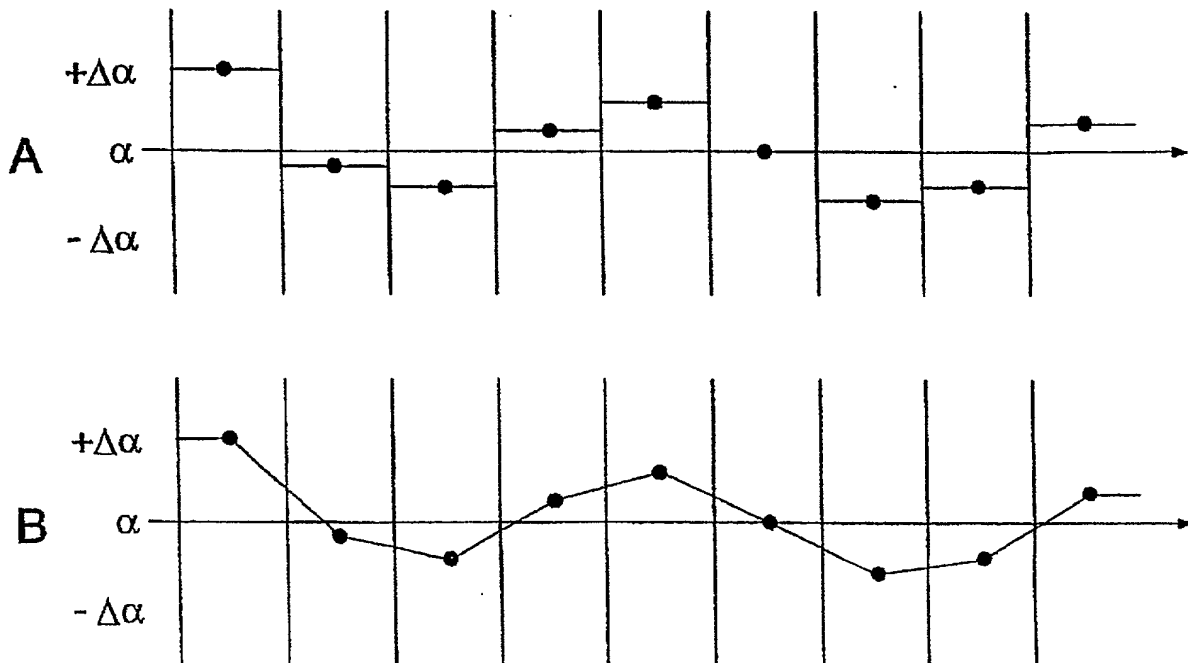


FIG. 2

#4

COMBINED DECLARATION FOR PATENT APPLICATION AND POWER OF ATTORNEY
(Includes Reference to Provisional and PCT International Applications)

Attorney's Docket No.

024444-938

As a below named inventor, I hereby declare that:

My residence, post office address and citizenship are as stated below next to my name;

I believe I am the original, first and sole inventor (if only one name is listed below) or an original, first and joint inventor (if plural names are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled:

METHOD FOR CORRECTING POSITIONING ERRORS IN

ROCK DRILLING, AND A ROCK DRILLING EQUIPMENT

the specification of which (check only one item below):

☐ is attached hereto.

☐ was filed as United States application

Number _____

on _____

and was amended

on _____ (if applicable).

☒ was filed as PCT international application

Number PCT/SE99/02274

on December 7, 1999

and was amended

on _____ (if applicable).

I hereby state that I have reviewed and understand the contents of the above-identified specification, including the claims, as amended by any amendment referred to above.

I acknowledge the duty to disclose to the Office all information known to me to be material to patentability as defined in Title 37, Code of Federal Regulations, §1.56.

I hereby claim foreign priority benefits under Title 35, United States Code, §119 (a)-(e) of any foreign application(s) for patent or inventor's certificate or of any PCT international application(s) designating at least one country other than the United States of America listed below and have also identified below any foreign application(s) for patent or inventor's certificate or any PCT international application(s) designating at least one country other than the United States of America filed by me on the same subject matter having a filing date before that of the application(s) of which priority is claimed:

PRIOR FOREIGN/PCT APPLICATION(S) AND ANY PRIORITY CLAIMS UNDER 35 U.S.C. §119:

COUNTRY (if PCT, indicate "PCT")	APPLICATION NUMBER	DATE OF FILING (day, month, year)	PRIORITY CLAIMED UNDER 35 U.S.C. §119
Finland	982668	09 December 1998	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
PCT	PCT/SE99/02274	07 December 1999	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
			<input type="checkbox"/> Yes <input type="checkbox"/> No
			<input type="checkbox"/> Yes <input type="checkbox"/> No
			<input type="checkbox"/> Yes <input type="checkbox"/> No

I hereby claim the benefit under Title 35, United States Code § 119(e) of any United States provisional application(s) listed below.

(Application Number)

(Filing Date)

(Application Number)

(Filing Date)

COMBINED DECLARATION FOR PATENT APPLICATION AND POWER OF ATTORNEY (CONT'D)
(Includes Reference to Provisional and PCT International Applications)

Attorney's Docket No.

024444-938

I hereby claim the benefit under Title 35, United States Code, §120 of any United States applications(s) or PCT international application(s) designating the United States of America that is/are listed below and, insofar as the subject matter of each of the claims of this application is not disclosed in that/those prior application(s) in the manner provided by the first paragraph of Title 35, United States Code, §112, I acknowledge the duty to disclose to the Office all information known to me to be material to the patentability as defined in Title 37, Code of Federal Regulations §1.56, which became available between the filing date of the prior application(s) and the national or PCT international filing date of this application:

PRIOR U.S. APPLICATIONS OR PCT INTERNATIONAL APPLICATIONS DESIGNATING THE U.S. FOR BENEFIT UNDER 35 U.S.C. §120:

U.S. APPLICATIONS		STATUS (check one)		
U.S. APPLICATION NUMBER	U.S. FILING DATE	PATENTED	PENDING	ABANDONED
PCT APPLICATIONS DESIGNATING THE U.S.				
PCT APPLICATION NO.	PCT FILING DATE	U.S. APPLICATION NUMBERS ASSIGNED (if any)		

I hereby appoint the following attorneys and agent(s) to prosecute said application and to transact all business in the Patent and Trademark Office connected therewith and to file, prosecute and to transact all business in connection with international applications directed to said invention:

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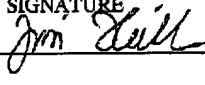

Address all telephone calls to: Alan E. Kopecki at (703) 836-6620.

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

COMBINED DECLARATION FOR PATENT APPLICATION AND POWER OF ATTORNEY (CONT'D)
(Includes Reference to Provisional and PCT International Applications)

Attorney's Docket No.

024444-938

1-00 FULL NAME OF SOLE OR FIRST INVENTOR John COOGAN		SIGNATURE 		DATE 2.10.01
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2-00 FULL NAME OF SECOND JOINT INVENTOR, IF ANY Jussi HEIKKOLA		SIGNATURE 		DATE 27.9.2001
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3-00 FULL NAME OF THIRD JOINT INVENTOR, IF ANY Simo SANERMA		SIGNATURE 		DATE 2.10.01
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FULL NAME OF FIFTH JOINT INVENTOR, IF ANY		SIGNATURE		DATE
RESIDENCE		CITIZENSHIP		
POST OFFICE ADDRESS				
FULL NAME OF SIXTH JOINT INVENTOR, IF ANY		SIGNATURE		DATE
RESIDENCE		CITIZENSHIP		
POST OFFICE ADDRESS				
FULL NAME OF SEVENTH JOINT INVENTOR, IF ANY		SIGNATURE		DATE
RESIDENCE		CITIZENSHIP		
POST OFFICE ADDRESS				
FULL NAME OF EIGHTH JOINT INVENTOR, IF ANY		SIGNATURE		DATE
RESIDENCE		CITIZENSHIP		
POST OFFICE ADDRESS				